

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - JULY THRU SEPTEMBER 2009
000s

Stranded Cost (SC) Balances

	07/01/09 Stranded Cost Balance	(Decr)/Incr for The three months ended 09/30/09	09/30/09 Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 204,405	\$ (12,123)	\$ 192,282
2 Part 2 - IPP Bio-energy Savings	1,746	\$ (73)	1,673
3 IPP Buyouts/Buydowns & Savings	12,603	\$ (402)	12,201
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	10,676	\$ (2,511)	8,165
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 229,429</u>	<u>\$ (15,109)</u>	<u>\$ 214,321</u>

Stranded Cost Recovery Charge (SCRC)

	Total for The three months ended 09/30/09
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 21,926</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,106
11 Part 2 - Ongoing cost	<u>4,309</u>
12 Total cost (L10+L11):	<u>\$ 19,415</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (2,511)</u>

Notes:

All amounts above are supported on page 2.

Amounts shown above may not add due to rounding

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Stranded Cost (SC) Balances

	Reference	01/01/09													
		Stranded Cost Balance	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 227,619	\$ (3,759)	\$ (3,963)	\$ (3,963)	\$ (3,963)	\$ (3,782)	\$ (3,782)	\$ (3,782)	\$ (4,170)	\$ (4,170)	\$ -	\$ -	\$ -	192,282
2 Part 2 - IPP Bio-energy Savings	Page 5	1,891	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)				1,673
IPP Buyouts/Buydowns & Savings	Page 5	13,408	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)				12,201
3 Cumulative SCRC (Over)/Under Recovery	L11	10,270	(1,262)	(267)	21	1,194	273	448	(173)	(1,379)	(959)	-	-	-	8,166
4 Total Stranded Cost		\$ 253,188	\$ (5,179)	\$ (4,389)	\$ (4,101)	\$ (2,927)	\$ (3,668)	\$ (3,492)	\$ (4,114)	\$ (5,707)	\$ (5,288)	\$ -	\$ -	\$ -	214,322

Stranded Cost Recovery Charge (SCRC)

		January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 6,721	\$ 6,760	\$ 6,415	\$ 5,713	\$ 5,816	\$ 5,980	\$ 6,587	\$ 8,125	\$ 7,214	\$ -	\$ -	\$ -	59,331
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,089	5,243	5,243	5,242	4,994	4,912	4,589	5,258	5,258	-	-	-	45,829
9 Part 2 - Ongoing costs	Page 5	370	1,249	1,193	1,665	1,095	1,516	1,825	1,488	997	-	-	-	11,397
10 Total Stranded Cost (L8+L9)		5,459	6,493	6,435	6,907	6,088	6,429	6,414	6,746	6,255	-	-	-	57,227
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,262)	\$ (267)	\$ 21	\$ 1,194	\$ 273	\$ 448	\$ (173)	\$ (1,379)	\$ (959)	\$ -	\$ -	\$ -	(2,104)

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Revenue By Class	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Stranded Cost Revenue													
2 Residential	\$ 2,631	\$ 3,167	\$ 2,645	\$ 2,532	\$ 2,306	\$ 2,227	\$ 2,555	\$ 3,397	\$ 3,214	\$ -	\$ -	\$ -	\$ 24,674
3 Commercial	2,200	2,739	2,414	2,496	2,494	2,449	2,652	3,200	3,221	-	-	-	23,865
4 Manufacturing	699	995	927	963	987	956	1,015	1,199	1,274	-	-	-	9,016
5 Public street lights	27	19	21	18	15	15	15	20	23	-	-	-	174
6 Subtotal	5,557	6,920	6,006	6,010	5,803	5,648	6,238	7,815	7,733	-	-	-	57,729
7 Unbilled SCRC accrual	3,169	3,009	3,418	3,120	3,134	3,466	3,816	4,125	3,606	-	-	-	30,863
8 Prior month reversal	(2,005)	(3,169)	(3,009)	(3,418)	(3,120)	(3,134)	(3,466)	(3,816)	(4,125)	-	-	-	(29,262)
9 Net SCRC Unbilled	1,164	(160)	409	(297)	13	333	349	309	(519)	-	-	-	1,602
10 Net SCRC Revenue	<u>\$ 6,721</u>	<u>\$ 6,760</u>	<u>\$ 6,415</u>	<u>\$ 5,713</u>	<u>\$ 5,816</u>	<u>\$ 5,980</u>	<u>\$ 6,587</u>	<u>\$ 8,125</u>	<u>\$ 7,214</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 59,331</u>
11 Energy Service Revenue													
12 Residential	\$ 29,530	\$ 30,206	\$ 25,160	\$ 24,048	\$ 21,842	\$ 21,063	\$ 24,144	\$ 28,380	\$ 23,837	\$ -	\$ -	\$ -	228,210
13 Commercial	25,032	25,619	21,775	22,427	21,408	20,252	21,514	22,598	18,677	-	-	-	199,301
14 Manufacturing	6,748	6,884	6,044	5,912	5,736	5,133	5,117	5,226	4,459	-	-	-	51,258
15 Public street lights	218	145	166	150	123	120	122	125	139	-	-	-	1,308
16 Subtotal	61,528	62,854	53,145	52,537	49,108	46,567	50,897	56,328	47,113	-	-	-	480,078
17 Unbilled ES accrual	35,055	27,311	30,298	27,346	26,549	28,539	31,127	29,831	21,944	-	-	-	258,001
18 Prior month reversal	(27,301)	(35,055)	(27,311)	(30,298)	(27,346)	(26,549)	(28,539)	(31,127)	(29,831)	-	-	-	(263,357)
19 Net ES Unbilled	7,755	(7,745)	2,988	(2,952)	(797)	1,990	2,588	(1,296)	(7,887)	-	-	-	(5,356)
20 Net ES Revenue	<u>\$ 69,283</u>	<u>\$ 55,110</u>	<u>\$ 56,133</u>	<u>\$ 49,585</u>	<u>\$ 48,311</u>	<u>\$ 48,557</u>	<u>\$ 53,485</u>	<u>\$ 55,032</u>	<u>\$ 39,226</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 474,722</u>

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SCRC Part 1 Amortization of Securitized Assets	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Principal													
2 Amortization of Seabrook cost	\$ 3,562	\$ 3,756	\$ 3,756	\$ 3,756	\$ 3,584	\$ 3,584	\$ 3,584	\$ 3,952	\$ 3,952	\$ -	\$ -	\$ -	\$ 33,486
3 Amortization of MP 3	113	119	119	119	114	114	114	125	126	-	-	-	1,063
4 Amortization of RRB1 financing cost	84	88	88	88	84	84	84	93	93	-	-	-	788
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Total	3,759	3,963	3,963	3,963	3,782	3,782	3,782	4,170	4,170	-	-	-	35,337
7 Interest and Fees													
8 RRB1 Interest	1,255	1,197	1,207	1,206	1,141	1,060	1,102	1,022	1,022	-	-	-	10,211
9 RRB2 Interest-Whitefield	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	-	-	-	(1)
10 Net RRB fees (1)	75	83	73	73	71	70	(295)	66	66	-	-	-	283
11 Total	1,330	1,280	1,279	1,279	1,211	1,130	807	1,088	1,088	-	-	-	10,493
12 Total SCRC Part 1 cost	\$ 5,089	\$ 5,243	\$ 5,243	\$ 5,242	\$ 4,994	\$ 4,912	\$ 4,589	\$ 5,258	\$ 5,258	\$ -	\$ -	\$ -	\$ 45,829

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(1) July 2009 activity reflects credits from the overcollection of issuance and redemption costs of rate reduction bonds resulting from the closing of PSNH's Limited Liability Corporation for RRB2.

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<u>Part 2 Ongoing Cost Activity</u>	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 3,498	\$ 1,410	\$ 2,137	\$ 2,154	\$ 1,754	\$ 1,258	\$ 1,796	\$ 1,769	\$ 953	\$ -	\$ -	\$ -	\$ 16,729
3 2008 ES true-up	210	-	-	-	-	-	-	-	-	-	-	-	210
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 3,708</u>	<u>\$ 1,410</u>	<u>\$ 2,137</u>	<u>\$ 2,154</u>	<u>\$ 1,754</u>	<u>\$ 1,258</u>	<u>\$ 1,796</u>	<u>\$ 1,769</u>	<u>\$ 953</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 16,939</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 241	\$ 259	\$ 280	\$ 300	\$ 290	\$ 258	\$ 234	\$ 223	\$ 225	\$ -	\$ -	\$ -	\$ 2,309
7 Above Market IPP Costs (1)	772	1,634	1,857	1,981	1,406	1,847	2,167	1,832	1,332	-	-	-	14,827
8 Return on deferred taxes	(629)	(618)	(607)	(596)	(585)	(574)	(563)	(552)	(540)	-	-	-	(5,264)
9 Return on Part 2 SCRC, net of deferred taxes	(64)	(63)	(62)	(60)	(59)	(58)	(58)	(57)	(56)	-	-	-	(537)
10 Return on SCRC deferred balance	42	38	38	40	43	44	45	41	36	-	-	-	366
11 Yankee Obligation & Amortization	-	-	(313)	-	-	-	-	-	-	-	-	-	(313)
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2008 SCRC true-up	9	-	-	-	-	-	-	-	-	-	-	-	9
15 Total ongoing costs applicable to SCRC	<u>\$ 370</u>	<u>\$ 1,249</u>	<u>\$ 1,193</u>	<u>\$ 1,665</u>	<u>\$ 1,095</u>	<u>\$ 1,516</u>	<u>\$ 1,825</u>	<u>\$ 1,488</u>	<u>\$ 997</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 11,397</u>
16 Ongoing Costs Balances	07/01/2009	Adjustments		Amortization		09/30/2009							
17 IPP Bio-energy Savings	\$ 1,745	\$ -		\$ 73		\$ 1,672							
18 IPP Buyouts/Buydowns & Savings	12,604	-		402		12,201							
	<u>14,349</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 13,874</u>							

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

		Reference														
			1/1/2009 ES Balance	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Revenues:																
2 Energy Service			Page 3	\$ 69,283	\$ 55,110	\$ 56,133	\$ 49,585	\$ 48,311	\$ 48,557	\$ 53,485	\$ 55,032	\$ 39,226	\$ -	\$ -	\$ -	\$ 474,722
3 Cost:																
4 Part 2 - Ongoing costs																
5 - IPP at market			Page 5	3,708	1,410	2,137	2,154	1,754	1,258	1,796	1,769	953	-	-	-	16,939
6 - Generation Costs			Page 7	62,578	51,932	54,398	55,235	46,351	50,841	56,354	49,390	43,752	-	-	-	470,833
7 - Return on ES Deferral, net of deferred taxes				(69)	(58)	(58)	(55)	(53)	(49)	(43)	(43)	(40)	-	-	-	(466)
8 Total Costs (lines 4-7)				\$ 66,218	\$ 53,284	\$ 56,478	\$ 57,334	\$ 48,052	\$ 52,051	\$ 58,106	\$ 51,117	\$ 44,666	\$ -	\$ -	\$ -	487,306
9 Net ES (Over)/Under Recovery (line 8 - line 2)				\$ (41,475)	\$ (3,064)	\$ (1,825)	\$ 345	\$ 7,749	\$ (259)	\$ 3,494	\$ 4,622	\$ (3,915)	\$ 5,439	\$ -	\$ -	\$ (28,891)

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2009</u>	<u>February 2009</u>	<u>March 2009</u>	<u>April 2009</u>	<u>May 2009</u>	<u>June 2009</u>	<u>July 2009</u>	<u>August 2009</u>	<u>September 2009</u>	<u>October 2009</u>	<u>November 2009</u>	<u>December 2009</u>	<u>Total 2009</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 24,335	\$ 15,263	\$ 17,189	\$ 13,638	\$ 12,500	\$ 14,201	\$ 13,585	\$ 3,071	\$ 5,719	\$ -	\$ -	\$ -	\$ 119,501
3 F/H O&M, depr. & taxes	Page 13	11,748	9,116	10,227	12,430	9,625	9,604	16,626	10,528	4,182	-	-	-	94,086
4 Return on rate base	Page 12	3,517	3,508	3,487	3,510	3,510	3,508	3,580	3,580	3,580	-	-	-	31,781
5 Seabrook costs/ (credits)		-	-	-	-	-	(208)	-	-	(95)	-	-	-	(303)
6 Vermont Yankee		635	581	590	626	630	548	639	613	598	-	-	-	5,461
7 Purchases and sales	Page 10	16,598	17,924	17,481	19,988	15,547	19,100	19,108	28,492	26,894	-	-	-	181,133
8 ISO -NE Ancillary	Page 10	461	782	727	616	448	470	223	(17)	(77)	-	-	-	3,633
9 Capacity Costs	Page 10	3,525	3,143	3,028	2,812	2,589	2,891	1,391	1,833	1,662	-	-	-	22,875
10 NH RPS	Page 10	988	988	988	988	884	164	594	809	843	-	-	-	7,247
11 RGGI Costs	Page 10	771	626	681	628	619	562	606	481	446	-	-	-	5,419
12 Total		\$ 62,578	\$ 51,932	\$ 54,398	\$ 55,235	\$ 46,351	\$ 50,841	\$ 56,354	\$ 49,390	\$ 43,752	\$ -	\$ -	\$ -	\$ 470,833

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Fossil Energy Costs by Station	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Fossil Steam													
2 Merrimack (2)	\$ 12,048	\$ 9,196	\$ 12,612	\$ 9,480	\$ 9,048	\$ 10,131	\$ 10,402	\$ (1,377)	\$ 2,850	\$ -	\$ -	\$ -	\$ 74,391
3 Schiller	5,286	4,406	4,333	3,910	3,904	3,908	2,950	4,498	3,441	-	-	-	36,635
4 Newington	6,882	1,525	470	244	71	281	614	658	123	-	-	-	10,868
5 Wyman No. 4	98	400	56	46	18	2	1	6	71	-	-	-	697
6 SO ₂ allowance / NO _x	782	540	607	497	469	448	582	216	153	-	-	-	4,294
7 Other	2	2	4	2	2	4	3	14	34	-	-	-	68
8 Total Fossil Steam	\$ 25,099	\$ 16,069	\$ 18,082	\$ 14,180	\$ 13,511	\$ 14,775	\$ 14,551	\$ 4,014	\$ 6,672	\$ -	\$ -	\$ -	126,953
9 Internal Combustion													
10 C.T.'s: Lost Nation	19	58	-	-	-	-	-	10	9	-	-	-	96
11 Merrimack	16	16	1	5	-	-	18	6	5	-	-	-	67
12 Schiller	26	32	1	-	-	-	-	13	18	-	-	-	90
13 White Lake	22	23	1	(2)	-	-	-	37	8	-	-	-	89
14 Total Internal Combustion	\$ 84	\$ 128	\$ 3	\$ 2	\$ -	\$ -	\$ 18	\$ 65	\$ 41	\$ -	\$ -	\$ -	\$ 342
15 NWPP Credits (1)	(847)	(935)	(896)	(545)	(1,011)	(575)	(984)	(1,008)	(994)	0	0	0	(7,795)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 24,335	\$ 15,263	\$ 17,189	\$ 13,638	\$ 12,500	\$ 14,201	\$ 13,585	\$ 3,071	\$ 5,719	\$ -	\$ -	\$ -	\$ 119,501

(1) See Page 11.

(2) August 2009 reflects a credit of \$5.0M for actual coal inventory adjustment.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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FOR THE MONTH ENDING JULY 31, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	359,980	11,875.73	3,293.50	3.30	4.21	15,169.23
003	Salmon Falls Hydro	514,796	16,916.63	2,710.32	3.29	3.81	19,626.95
004	Swans Falls Hydro	434,610	14,503.87	1,443.25	3.34	3.67	15,947.12
005	Stevens Mill	133,396	4,444.64	792.03	3.33	3.93	5,236.67
008	Cochecho Falls	277,421	9,077.43	1,612.22	3.27	3.85	10,689.65
009	China Mills Dam	496,197	16,171.08	2,593.77	3.26	3.78	18,754.85
011	Milton Mills Hydro	880,388	29,022.18	5,315.39	3.30	3.90	34,337.57
012	Newfound Hydro	833,600	103,116.32	7,096.84	12.37	13.22	110,213.16
014	Sunapee Hydro	261,133	8,571.06	2,225.24	3.28	4.13	10,796.30
017	Nashua Hydro	631,400	78,041.04	4,238.58	12.36	13.03	82,279.62
018	Greggs Falls	1,726,672	56,928.10	9,627.54	3.30	3.85	66,555.64
019	Mine Falls	1,976,910	63,990.36	8,349.74	3.24	3.66	72,340.10
021	Pine Valley Mill	278,372	9,216.38	1,999.43	3.31	4.03	11,215.81
023	Lakeport Dam	347,130	11,439.27	2,534.49	3.30	4.03	13,973.76
024	West Hopkinton Hydro	336,800	30,312.00	0.00	9.00	9.00	30,312.00
025	Lisbon Hydro	348,751	11,298.91	2,816.10	3.24	4.05	14,115.01
026	Lower Robertson Dam	0	0.00	3,168.11	0.00	0.00	3,168.11
028	Old Nash Dam	80,826	2,649.34	826.11	3.28	4.30	3,475.45
029	Sugar River Hydro	0	0.00	946.34	0.00	0.00	946.34
032	Great Falls Upper	428,003	14,695.72	7,304.26	3.43	5.14	21,999.98
033	Great Falls Lower	707,200	63,648.00	0.00	9.00	9.00	63,648.00
034	Waterloom Falls	47,281	1,560.24	281.61	3.30	3.90	1,841.85
037	Hosier Mill Dam	445,586	14,591.33	4,977.98	3.27	4.39	19,569.31
038	Wyandotte Hydro	63,430	2,073.16	528.02	3.27	4.10	2,601.18
039	Clement Dam	1,489,511	48,901.58	8,448.30	3.28	3.85	57,349.88
040	Lochmere Dam	471,252	15,622.64	3,608.13	3.32	4.08	19,230.77
041	Ashuelot Hydro	0	0.00	3,273.72	0.00	0.00	3,273.72
044	Rollinsford Hydro	937,200	76,850.40	0.00	8.20	8.20	76,850.40
045	Pembroke Hydro	1,494,006	49,039.90	5,332.99	3.28	3.64	54,372.89
049	Bell Mill/Elm St. Hydro	0	0.00	274.57	0.00	0.00	274.57
050	Otis Mill Hydro	66,201	2,220.19	418.89	3.35	3.99	2,639.08
051	Steels Pond Hydro	154,560	7,728.00	0.00	5.00	5.00	7,728.00
052	Briar Hydro	2,716,000	356,067.60	26,552.34	13.11	14.09	382,619.94
053	River Bend Hydro	863,682	27,975.63	6,301.02	3.24	3.97	34,276.65
054	Penacook Upper Falls	1,977,500	305,128.25	17,193.12	15.43	16.30	322,321.37
055	Penacook Lower Falls	2,782,500	98,222.25	0.00	3.53	3.53	98,222.25
056	Campton Dam	198,805	6,585.15	1,986.81	3.31	4.31	8,571.96
058	Kelleys Falls	201,453	6,580.66	1,466.62	3.27	3.99	8,047.28
060	Goodrich Falls	318,115	10,443.48	1,168.68	3.28	3.65	11,612.16
066	Chamberlain Falls	0	0.00	457.62	0.00	0.00	457.62
070	Monadnock Paper Mills	171,507	5,194.32	6,526.31	3.03	6.83	11,720.63
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	58,742	1,879.86	880.03	3.20	4.70	2,759.89
091	Noone Falls	75,034	2,422.60	829.15	3.23	4.33	3,251.75
106	Otter Lane Hydro	40,346	1,369.14	351.86	3.39	4.27	1,721.00
107	Peterborough Lower Hydro	92,620	11,230.49	1,038.96	12.13	13.25	12,269.45
108	Garland Mill	2,060	185.40	0.00	9.00	9.00	185.40
110	Salmon Brook Station #3	132,763	4,240.42	1,012.33	3.19	3.96	5,252.75
118	Fiske Mill	106,678	3,539.05	2,892.71	3.32	6.03	6,431.76
120	Avery Dam	156,238	5,158.62	1,686.14	3.30	4.38	6,844.76
124	Watson Dam	1,312	181.01	1,340.21	13.80	-	1,521.22
128	Weston Dam	336,942	10,994.76	2,008.37	3.26	3.86	13,003.13
134	Sunnybrook Hydro #2	24,753	799.40	176.01	3.23	3.94	975.41
171	Pettyboro Hydro	4,447	142.37	0.00	3.20	3.20	142.37
189	Enrol Dam	1,932,000	306,028.80	25,700.00	15.84	17.17	331,728.80
320	Alexandria Power	2,410,786	83,838.48	47,369.60	3.48	5.44	131,208.08
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	10,841	371.78	0.00	3.43	3.43	371.78
440	WES Concord MSW	8,891,404	1,210,067.78	130,307.72	13.61	15.07	1,340,375.50
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,549,012	83,772.07	14,847.89	3.29	3.87	98,619.96
445	Dunbarton Road Landfill	220,860	6,985.94	1,695.64	3.16	3.93	8,681.58
496	Turnkey Rochester	1,938,104	63,484.81	10,551.89	3.28	3.82	74,036.70
564	Four Hills Landfill	72,452	5,144.09	1,398.33	7.10	9.03	6,542.42
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	856,534	28,875.08	5,678.92	3.37	4.03	34,554.00
628	Eastman Brook Hydro	36,442	1,164.87	352.01	3.20	4.16	1,516.88
631	Bath Electric Hydro	234,895	7,698.08	1,467.33	3.28	3.90	9,165.41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2009

SESD NO.	PROJECT NAME				--PAYMENT--		NET PAYMENT AMOUNT
		KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	
636	Peterborough Upper Hydro	95,328	11,652.28	1,092.52	12.22	13.37	12,744.80
644	Celley Mill Hydro	53,311	1,740.97	492.82	3.27	4.19	2,233.79
858	Wausau Paper	0	0.00	0.00	0.00	0.00	0.00
SUB TOTAL		45,786.078	3,443,670.99	410,850.43	7.52	8.42	3,854,521.42
Plus: Current Month Unvouchered IPP Liab.		8,154,510	341,500.00	-	-	-	341,500.00
Less: Prior Month Unvouchered IPP Liab.		5,177,720	233,500.00	-	-	-	233,500.00
GRAND TOTAL		48,762,868	\$ 3,551,670.99	\$ 410,850.43	7.28	8.13	\$ 3,962,521.42

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	362,264	13,965.04	3,640.33	3.85	4.86	17,605.37
003	Salmon Falls Hydro	396,256	13,417.37	1,501.61	3.39	3.76	14,918.98
004	Swans Falls Hydro	416,416	15,418.80	1,577.95	3.70	4.08	16,996.75
005	Stevens Mill	146,215	5,566.91	865.95	3.81	4.40	6,432.86
008	Cocheco Falls	246,839	8,918.65	939.08	3.61	3.99	9,857.73
009	China Mills Dam	161,557	5,688.57	1,204.63	3.52	4.27	6,893.20
011	Milton Mills Hydro	877,584	29,541.70	3,679.33	3.37	3.79	33,221.03
012	Newfound Hydro	443,200	54,823.84	7,096.84	12.37	13.97	61,920.68
014	Sunapee Hydro	260,101	8,374.42	1,350.01	3.22	3.74	9,724.43
017	Nashua Hydro	691,600	85,481.76	4,238.58	12.36	12.97	89,720.34
018	Greggs Falls	1,411,473	47,373.61	4,399.03	3.36	3.67	51,772.64
019	Mine Falls	1,243,982	44,272.22	6,284.88	3.56	4.06	50,557.10
021	Pine Valley Mill	176,300	6,103.28	1,808.87	3.46	4.49	7,912.15
023	Lakeport Dam	398,652	13,420.54	1,920.49	3.37	3.85	15,341.03
024	West Hopkinton Hydro	350,400	31,536.00	0.00	9.00	9.00	31,536.00
025	Lisbon Hydro	294,610	10,036.58	2,074.43	3.41	4.11	12,111.01
026	Lower Robertson Dam	0	0.00	0.00	0.00	0.00	0.00
028	Old Nash Dam	59,171	2,130.07	634.60	3.60	4.67	2,764.67
029	Sugar River Hydro	0	0.00	946.34	0.00	0.00	946.34
032	Great Falls Upper	518,443	16,001.34	5,180.31	3.09	4.09	21,181.65
033	Great Falls Lower	480,000	43,200.00	0.00	9.00	9.00	43,200.00
034	Waterloom Falls	29,434	1,011.89	142.40	3.44	3.92	1,154.29
037	Hosiery Mill Dam	385,533	13,308.18	3,902.28	3.45	4.46	17,210.46
038	Wyandotte Hydro	28,978	980.97	461.84	3.39	4.98	1,442.81
039	Clement Dam	1,503,257	57,041.59	7,139.28	3.79	4.27	64,180.87
040	Lochmere Dam	555,882	19,703.27	3,313.70	3.54	4.14	23,016.97
041	Ashuelot Hydro	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	787,200	64,550.40	0.00	8.20	8.20	64,550.40
045	Pembroke Hydro	1,223,964	41,241.71	0.00	3.37	3.37	41,241.71
049	Bell Mill/Elm St. Hydro	0	0.00	203.98	0.00	0.00	203.98
050	Otis Mill Hydro	30,256	1,007.91	211.68	3.33	4.03	1,219.59
051	Steels Pond Hydro	145,920	7,296.00	0.00	5.00	5.00	7,296.00
052	Briar Hydro	2,338,000	283,141.80	26,552.34	12.11	13.25	309,694.14
053	River Bend Hydro	625,692	20,976.59	6,773.66	3.35	4.44	27,750.25
054	Penacook Upper Falls	1,617,000	224,694.70	17,193.12	13.90	14.96	241,887.82
055	Penacook Lower Falls	2,278,500	80,431.05	0.00	3.53	3.53	80,431.05
056	Campton Dam	173,016	5,792.94	1,025.11	3.35	3.94	6,818.05
058	Kelleys Falls	160,383	5,595.83	1,300.62	3.49	4.30	6,896.45
060	Goodrich Falls	303,750	10,999.33	638.88	3.62	3.83	11,638.21
066	Chamberlain Falls	0	0.00	288.65	0.00	0.00	288.65
070	Monadnock Paper Mills	135,768	3,940.05	3,282.92	2.90	5.32	7,222.97
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	26,893	821.63	804.37	3.06	6.05	1,626.00
091	Noone Falls	38,639	1,202.94	726.83	3.11	4.99	1,929.77
106	Otter Lane Hydro	51,489	1,685.01	389.52	3.27	4.03	2,074.53
107	Peterborough Lower Hydro	72,780	8,949.66	1,038.96	12.30	13.72	9,988.62
108	Garland Mill	290	26.10	0.00	9.00	9.00	26.10
110	Salmon Brook Station #3	79,820	2,752.93	967.24	3.45	4.66	3,720.17
118	Fiske Mill	91,785	3,546.75	3,158.92	3.86	7.31	6,705.67
120	Avery Dam	183,047	6,646.78	1,843.51	3.63	4.64	8,490.29
124	Watson Dam	114,016	14,218.40	1,340.21	12.47	13.65	15,558.61
128	Weston Dam	247,711	8,786.30	2,147.62	3.55	4.41	10,933.92
134	Sunnybrook Hydro #2	20,380	722.91	192.45	3.55	4.49	915.34
171	Pettyboro Hydro	5,066	180.78	0.00	3.57	3.57	180.78
189	Errol Dam	1,708,000	270,547.20	25,700.00	15.84	17.34	296,247.20
320	Alexandria Power	4,586,120	164,865.22	50,699.12	3.59	4.70	215,564.34
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	11,388	389.62	0.00	3.42	3.42	389.62
440	WES Concord MSW	8,944,975	1,202,564.90	130,307.72	13.44	14.90	1,332,872.62
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,438,596	94,003.63	16,233.69	3.85	4.52	110,237.32
445	Dunbarton Road Landfill	260,793	9,253.56	1,853.90	3.55	4.26	11,107.46
496	Turnkey Rochester	2,106,517	79,529.61	11,536.73	3.78	4.32	91,066.34
564	Four Hills Landfill	0	0.00	1,398.33	0.00	0.00	1,398.33
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	47,035	1,325.85	5,933.74	2.82	15.43	7,259.59
628	Eastman Brook Hydro	43,645	1,511.73	384.87	3.46	4.35	1,896.60
631	Bath Electric Hydro	235,754	8,730.32	1,606.69	3.70	4.38	10,337.01

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
636	Peterborough Upper Hydro	56,288	6,806.87	1,092.52	12.09	14.03	7,899.39
644	Celley Mill Hydro	39,548	1,386.36	388.72	3.51	4.49	1,775.08
858	Wausau Paper			0.00	0.00	0.00	0.00
SUB TOTAL		42,668,171	3,187,439.97	381,519.36	7.47	8.36	3,568,959.33
Plus: Current Month Unvouchered IPP Liab.		8,490,380	373,800.00	-	-	-	373,800.00
Less: Prior Month Unvouchered IPP Liab.		8,154,510	341,500.00	-	-	-	341,500.00
GRAND TOTAL		43,004,041	\$ 3,219,739.97	\$ 381,519.36	7.49	8.37	\$ 3,601,259.33

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	295,890	8,839.58	2,918.56	2.99	3.97	11,758.14
003	Salmon Falls Hydro	126,858	3,564.26	880.55	2.81	3.50	4,444.81
004	Swans Falls Hydro	127,942	3,668.81	1,577.95	2.87	4.10	5,246.76
005	Stevens Mill	36,979	854.86	865.95	2.31	4.65	1,720.81
008	Cocheco Falls	116,173	3,269.61	500.33	2.81	3.25	3,769.94
009	China Mills Dam	151,297	4,011.98	508.02	2.65	2.99	4,520.00
011	Milton Mills Hydro	482,182	16,503.57	1,847.36	3.42	3.81	18,350.93
012	Newfound Hydro	107,200	13,260.64	7,096.84	12.37	18.99	20,357.48
014	Sunapee Hydro	131,611	4,805.40	708.54	3.65	4.19	5,513.94
017	Nashua Hydro	497,000	61,429.20	4,238.58	12.36	13.21	65,667.78
018	Greggs Falls	601,338	18,241.25	1,885.85	3.03	3.35	20,127.10
019	Mine Falls	637,911	18,968.42	0.00	2.97	2.97	18,968.42
021	Pine Valley Mill	30,100	590.68	1,058.38	1.96	5.48	1,649.06
023	Lakeport Dam	335,176	12,280.45	1,431.71	3.66	4.09	13,712.16
024	West Hopkinton Hydro	304,000	27,360.00	0.00	9.00	9.00	27,360.00
025	Lisbon Hydro	207,883	7,533.81	950.62	3.62	4.08	8,484.43
026	Lower Robertson Dam	0	0.00	0.00	0.00	0.00	0.00
028	Old Nash Dam	29,725	850.16	255.00	2.86	3.72	1,106.16
029	Sugar River Hydro	0	0.00	946.34	0.00	0.00	946.34
032	Great Falls Upper	39,826	1,424.25	2,751.80	3.58	10.49	4,176.05
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	8,005	196.66	0.00	2.46	2.46	196.66
037	Hosiery Mill Dam	270,805	8,481.16	1,748.31	3.13	3.78	10,229.47
038	Wyandotte Hydro	10,007	223.68	246.31	2.24	4.70	469.99
039	Clement Dam	705,621	19,982.18	5,026.36	2.83	3.54	25,008.54
040	Lochmere Dam	476,279	16,693.99	2,336.14	3.51	4.00	19,030.13
041	Ashuelot Hydro	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	213,600	17,515.20	0.00	8.20	8.20	17,515.20
045	Pembroke Hydro	722,391	23,994.83	0.00	3.32	3.32	23,994.83
049	Bell Mill/Elm St. Hydro	0	0.00	73.12	0.00	0.00	73.12
050	Otis Mill Hydro	5,581	105.34	0.00	1.89	1.89	105.34
051	Steels Pond Hydro	100,800	5,040.00	0.00	5.00	5.00	5,040.00
052	Briar Hydro	1,018,500	112,646.10	26,552.34	11.06	13.67	139,198.44
053	River Bend Hydro	363,427	9,796.35	4,514.49	2.70	3.94	14,310.54
054	Penacook Upper Falls	784,000	95,777.60	17,193.12	12.22	14.41	112,970.72
055	Penacook Lower Falls	1,127,000	39,783.10	0.00	3.53	3.53	39,783.10
056	Campton Dam	94,924	3,449.06	528.31	3.63	4.19	3,977.37
058	Kelleys Falls	25,415	519.10	539.59	2.04	4.17	1,058.69
060	Goodrich Falls	131,292	4,214.35	388.72	3.21	3.51	4,603.07
066	Chamberlain Falls	0	0.00	142.40	0.00	0.00	142.40
070	Monadnock Paper Mills	17,759	527.15	1,489.44	2.97	11.36	2,016.59
085	Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	7,177	173.26	342.53	2.41	7.19	515.79
091	Noone Falls	12,775	327.12	283.13	2.56	4.78	610.25
106	Otter Lane Hydro	28,566	904.98	184.81	3.17	3.81	1,089.79
107	Peterborough Lower Hydro	40,680	5,091.95	1,038.96	12.52	15.07	6,130.91
108	Garland Mill	150	13.50	0.00	9.00	9.00	13.50
110	Salmon Brook Station #3	8,540	183.58	321.32	2.15	5.91	504.90
118	Fiske Mill	115,049	3,497.54	3,158.34	3.04	5.79	6,655.88
120	Avery Dam	179,853	5,756.06	1,843.51	3.20	4.23	7,599.57
124	Watson Dam	61,408	7,472.12	1,340.21	12.17	14.35	8,812.33
128	Weston Dam	93,177	2,959.71	1,233.34	3.18	4.50	4,193.05
134	Sunnybrook Hydro #2	5,333	185.69	192.43	3.48	7.09	378.12
171	Pettyboro Hydro	1,341	46.08	0.00	3.44	3.44	46.08
189	Errol Dam	1,229,200	194,705.28	25,700.00	15.84	17.93	220,405.28
320	Alexandria Power	5,177,228	139,456.55	51,067.55	2.69	3.68	190,524.10
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middletown Cogen	15,584	566.72	0.00	3.64	3.64	566.72
440	WES Concord MSW	7,753,687	1,036,958.73	130,307.72	13.37	15.05	1,167,266.45
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,298,921	71,520.98	16,233.69	3.11	3.82	87,754.67
445	Dunbarton Road Landfill	255,198	7,547.99	1,853.90	2.96	3.68	9,401.89
496	Turnkey Rochester	1,987,384	60,695.42	11,536.73	3.05	3.63	72,232.15
564	Four Hills Landfill	56,333	3,999.64	1,398.33	7.10	9.58	5,397.97
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	0	0.00	5,921.67	0.00	0.00	5,921.67
628	Eastman Brook Hydro	0	0.00	384.87	0.00	0.00	384.87
631	Bath Electric Hydro	96,117	2,699.54	1,560.26	2.81	4.43	4,259.80

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2009

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
636	Peterborough Upper Hydro	30,176	3,793.62	1,092.52	12.57	16.19	4,886.14
644	Celley Mill Hydro	0	0.00	238.62	0.00	0.00	238.62
858	Wausau Paper	0	0.00	0.00	0.00	0.00	0.00
SUB TOTAL		29,788,374	2,114,958.84	348,436.47	7.10	8.27	2,463,395.31
Plus: Current Month Unvouchered IPP Liab.		4,964,440	195,500.00	-	-	-	195,500.00
Less: Prior Month Unvouchered IPP Liab.		8,490,380	373,800.00	-	-	-	373,800.00
GRAND TOTAL		26,262,434	\$ 1,936,658.84	\$ 348,436.47	7.37	8.70	\$ 2,285,095.31

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - JULY THRU SEPTEMBER 2009
000s

Purchases and Sales	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Purchases	\$ 21,972	\$ 20,459	\$ 20,197	\$ 24,854	\$ 17,869	\$ 21,651	\$ 21,184	\$ 30,609	\$ 28,084	\$ -	\$ -	\$ -	\$ 206,879
2 Sales	(5,374)	(2,535)	(2,715)	(4,866)	(2,322)	(2,550)	(2,075)	(2,117)	(1,191)	-	-	-	(25,745)
3 ISO -NE Ancillary	461	782	727	616	448	470	223	(17)	(77)	-	-	-	3,633
4 Capacity Costs	3,525	3,143	3,028	2,812	2,589	2,891	1,391	1,833	1,662	-	-	-	22,875
5 NH RPS (1)	988	988	988	988	884	164	594	809	843	-	-	-	7,247
6 RGGI Costs	771	626	681	628	619	562	606	481	446	-	-	-	5,419
7 Total	\$ 22,343	\$ 23,464	\$ 22,905	\$ 25,032	\$ 20,086	\$ 23,187	\$ 21,923	\$ 31,599	\$ 29,768	\$ -	\$ -	\$ -	\$ 220,307

(1) June and July 2009 NH RPS reflect credit adjustments totalling \$860 thousand related to 2008 RPS cost true up.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - JULY THRU SEPTEMBER 2009
000s

Northern Wood Power Project (NWPP) (1)

<u>Summary of Total 2009 NWPP Benefit</u>	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total 2009
1 Total Projected REC Revenue	\$ 736	\$ 865	\$ 808	\$ 289	\$ 978	\$ 953	\$ 937	\$ 974	\$ 952	\$ -	\$ -	\$ -	7,492
2 Total Projected Production Tax Credit (PTC)	\$ 261	\$ 307	\$ 287	103	347	338	333	345	338	-	-	-	2,658
3 Total NWPP Benefit	\$ 997	\$ 1,171	\$ 1,095	\$ 392	\$ 1,325	\$ 1,292	\$ 1,270	\$ 1,319	\$ 1,290	\$ -	\$ -	\$ -	10,151
<u>Customer Share of 2009 NWPP Benefit (1)</u>													
4 NWPP Revenue Target	698	698	698	698	698	698	698	698	698				6,279
5 Projected PTC Credit (line 2 x 50%)	131	153	143	51	174	169	166	173	169				1,329
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	19	83	55	(204)	140	(292) (2)	120	138	127				187
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 847	\$ 935	\$ 896	\$ 545	\$ 1,011	\$ 575	\$ 984	\$ 1,008	\$ 994	\$ -	\$ -	\$ -	\$ 7,795

(1) REC revenues are projected at a rate of \$31.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2010 to reflect actual REC revenues and PTC credits.

(2) June 2009 reflects an adjustment of \$(420) for the 2008 REC revenue true-up. The 2008 actual REC revenues were lower than reflected
in the annual reconciliation - DE 09-091. The average REC sales were at \$39.22 per MWh vs, the \$41.85 per MWh that was previously projected.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - JULY THRU SEPTEMBER 2009
000s

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
1 Return on Rate Base													
2 Net Plant	277,119	277,119	276,979	276,979	276,979	277,164	277,164	277,164	277,164	-	-	-	
3 Working Capital Allow. (45 days of O&M)	12,627	12,627	12,627	12,627	12,627	12,627	12,627	12,627	12,627				
4 Fossil Fuel Inventory	73,769	73,769	70,428	70,428	70,428	72,561	72,561	72,561	72,561	-	-	-	
5 Mat'ls and Supplies	53,221	53,221	52,028	52,028	52,028	51,883	51,883	51,883	51,883	-	-	-	
6 Prepayments - Insurance / RGGI	376	376	1,190	1,190	1,190	975	975	975	975	-	-	-	
7 Deferred Taxes	(16,817)	(16,817)	(15,763)	(15,763)	(15,763)	(17,651)	(17,651)	(17,651)	(17,651)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(10,509)	(10,509)	(10,608)	(10,608)	(10,608)	(10,832)	(10,832)	(10,832)	(10,832)	-	-	-	
9 Total Rate Base-Adjusted (sum L2 thru L8)	389,786	389,786	386,882	386,882	386,882	386,727	386,727	386,727	386,727	-	-	-	
10 Average Rate Base (prev + curr month)	390,758	389,786	388,334	386,882	386,882	386,805	386,727	386,727	386,727	-	-	-	
11 x Return	0.9001%	0.9001%	0.9001%	0.9073%	0.9073%	0.9073%	0.9257%	0.9257%	0.9257%	-	-	-	
12 Return-Adjusted (L10 x L11) (1)	\$ 3,517	\$ 3,508	\$ 3,487	\$ 3,510	\$ 3,510	\$ 3,508	\$ 3,580	\$ 3,580	\$ 3,580	\$ -	\$ -	\$ -	\$ 31,781

13 (1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2009 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2009 QUARTERLY FILING - JULY THRU SEPTEMBER 2009
000s

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost (1)	\$ 9,190	\$ 6,573	\$ 7,407	\$ 9,941	\$ 7,439	\$ 6,885	\$ 13,988	\$ 7,958	\$ 1,473	\$ -	\$ -	\$ -	\$ 70,854
3 F/H Depreciation Cost	1,710	1,712	1,715	1,719	1,722	1,732	1,728	1,730	1,732	-	-	-	15,501
4 F/H Property Taxes	684	684	684	729	690	690	690	690	690	-	-	-	6,231
5 F/H Payroll Taxes	164	147	318	42	(226)	191	221	149	180	-	-	-	1,184
6 Amortization of Asset Retirement Obligation	-	-	103	-	-	105	-	-	107	-	-	-	316
7 Total F/H O&M, Depr. and Taxes	\$ 11,748	\$ 9,116	\$ 10,227	\$ 12,430	\$ 9,625	\$ 9,604	\$ 16,626	\$ 10,528	\$ 4,182	\$ -	\$ -	\$ -	\$ 94,086

Amounts shown above may not add due to rounding.

(1) September 2009 reflects \$10.0M credit for MK2 Insurance Reimbursement for O&M costs.